

Clatskanie PUD requests a similar discussion to the “Generation Participation Model” about how loads will be treated in the EIM and how BPA is likely to set up its transmission tariff for the EIM to be added to the list of issues to be covered over the course of the EIM stakeholder meetings being held prior to the July 2019 public comment period and letter to the region.

I would like BPA to specifically address how loads would be treated in the unlikely scenario where BPA voluntarily moves to the BA, initially places generation in the EIM market, but, due to market structures or governance issues, voluntarily pulls its generation from the EIM.

What would be the timeframe for load’s exposure to the EIM market to be mitigated by withdrawal?

Are the EI charges for load tied to the generation participating in the market, or are they constructs of the EIM market runs regardless of BPA placing generation in the market during any given hour/day/month?

Thank you,

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